

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	6,941	—	566,851	8,165	4,299	-479	0	584,581	2,154	0	14,475
Natural Gas Liquids and LRGs	6,510	16,131	17,445	—	38,359	462	—	1,466	1,070	75,447	6,713
Pentanes Plus	1,042	—	0	—	0	-3	—	0	362	683	12
Liquefied Petroleum Gases	5,468	16,131	17,445	—	38,359	465	—	1,466	708	74,764	6,701
Ethane/Ethylene	240	110	0	—	0	0	—	0	0	350	0
Propane/Propylene	3,470	17,570	15,892	—	37,528	661	—	0	248	73,551	5,594
Normal Butane/Butylene	1,121	97	1,088	—	831	-217	—	323	460	2,571	924
Isobutane/Isobutylene	637	-1,646	465	—	0	21	—	1,143	0	-1,708	183
Other Liquids	-9,642	—	185,536	—	6,258	5,229	—	163,484	1,410	12,029	25,193
Other Hydrocarbons/Oxygenates ..	18,039	—	14,339	—	0	446	—	31,273	659	0	2,349
Unfinished Oils	—	—	36,676	—	-685	-725	—	26,818	0	9,898	7,982
Motor Gasoline Blend. Comp.	-27,680	—	134,521	—	6,943	5,487	—	107,545	752	0	14,744
Aviation Gasoline Blend. Comp.	—	—	0	—	0	21	—	-2,152	0	2,131	118
Finished Petroleum Products	28,519	765,887	442,191	—	1,045,147	-7,149	—	—	21,016	2,267,877	130,385
Finished Motor Gasoline	28,519	424,772	172,100	—	568,358	-250	—	—	2,669	1,191,330	45,073
Reformulated	—	277,730	76,248	—	104,354	-1,196	—	—	143	459,385	14,373
Oxygenated	8,385	0	0	—	0	-93	—	—	(s)	8,477	0
Other	20,134	147,042	95,852	—	464,004	1,039	—	—	2,525	723,468	30,700
Finished Aviation Gasoline	—	0	2	—	1,068	-9	—	—	0	1,079	79
Jet Fuel	—	37,579	17,852	—	175,976	-1,386	—	—	1,619	231,174	8,863
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	37,579	17,852	—	175,976	-1,386	—	—	1,619	231,174	8,863
Kerosene	—	4,553	765	—	211	-480	—	—	30	5,979	3,196
Distillate Fuel Oil	—	162,836	102,512	—	261,557	-6,463	—	—	4,404	528,964	50,326
0.05 percent sulfur and under ...	—	90,630	41,464	—	167,638	-3,322	—	—	49	303,005	19,276
Greater than 0.05 percent sulfur	—	72,206	61,048	—	93,919	-3,141	—	—	4,355	225,959	31,050
Residual Fuel Oil	—	42,170	122,133	—	18,427	1,240	—	—	6,171	175,319	17,020
Petrochemical Feedstocks ^e	—	5,064	2,713	—	497	-103	—	—	0	8,377	305
Special Naphthas	—	622	1,293	—	641	-53	—	—	141	2,468	23
Lubricants	—	6,452	1,290	—	8,530	308	—	—	1,528	14,436	1,820
Waxes	—	220	598	—	0	-13	—	—	465	366	165
Petroleum Coke	—	19,188	6,855	—	0	-113	—	—	3,573	22,583	173
Asphalt and Road Oil	—	37,873	14,078	—	9,871	114	—	—	309	61,399	3,215
Still Gas	—	24,057	0	—	0	0	—	—	0	24,057	0
Miscellaneous Products	—	501	0	—	11	59	—	—	106	347	127
Total	32,329	782,018	1,212,023	8,165	1,094,063	-1,937	0	749,531	25,651	2,355,353	176,766

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."